



Solar Assisted District Heating

Boom in the MW Size Solar Heating Systems

Jan Erik NIELSEN
Head of Department - PlanEnergi, Denmark





Jan Erik Nielsen

M.Sc. Head of Dept. 25 years with solar thermal

PlanEnergi

Consultant Engineers 20 years with renewable heating

- biomass
- biogas
- solar thermal
- heat pumps











Large Scale Solar District Heating in **Denmark**



SDHtake-off - Solar District Heating in **Europe**



Large scale solar heating and cooling in the **World** - in combination with seasonal storage and heat pump



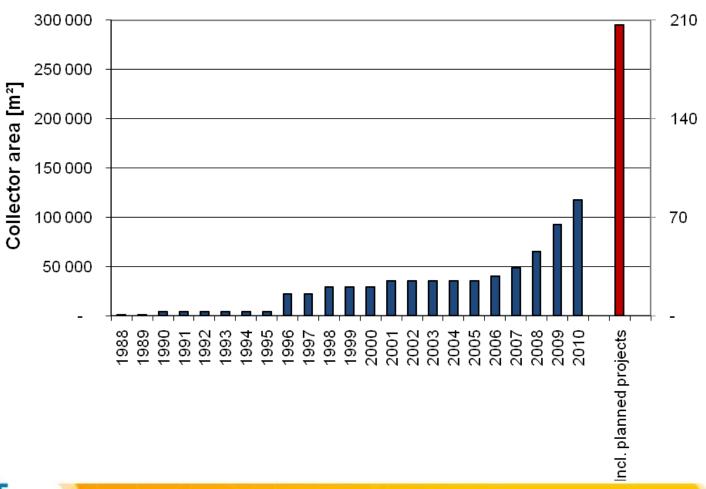




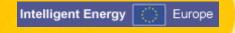
Nominal capacity [MW]



Large Solar Systems in Denmark

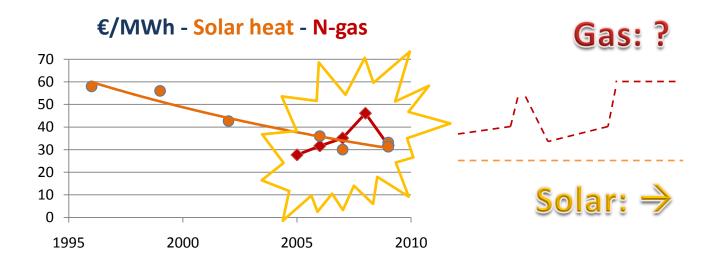








Price Development

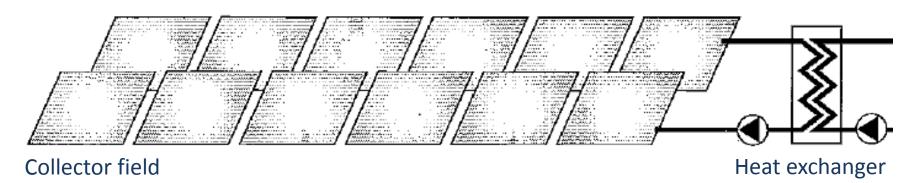








Simple technology / easy set-up



Collector improvements:

- Price/performance: 100% improvement in 15 years:
 - o Optimized collector design
 - o Anti reflex glazing
 - Price reduction











Ulsted 5 000 m² / 3,5 MW





Brædstrup 8 000 m² / 5,6 MW







Rise 4 000 m² / 2,8 MW



Ærøskøbing 4 900 m² / 3,4 MW (to be enlarged soon)

Quality Assurance in Solar Heating and Cooling Technology



Marstal 18 300 m² / 13 MW (to be doubled soon)





Hillerød 3 000 $m^2 / 2,1 MW$



Broager 10 000 m² / 7.0 MW



Sønderborg 6 000 m² / 4.2 MW



Tørring 7 300 $m^2 / 5.1 MW$











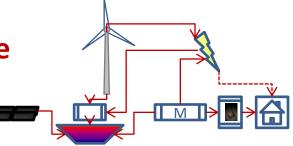
Interesting concepts:

Central & distributed production



Solar & Heat Pump & Seasonal Storage

→ High VE Fraction

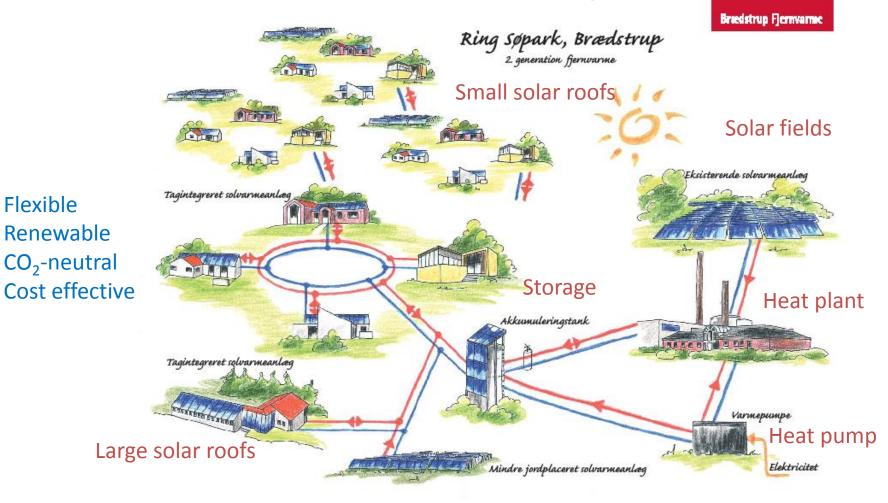








"Central-distributed" renewable district heating !?

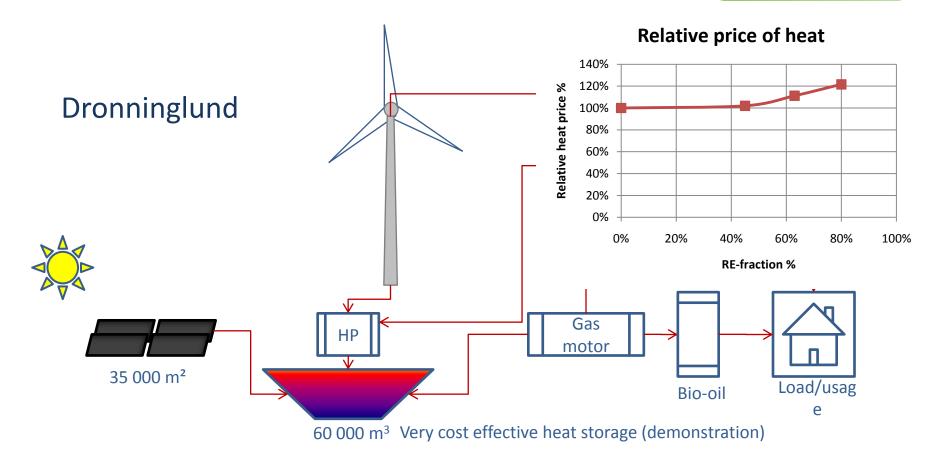




Flexible







- Solar fraction 30 % (or higher) at same heat price as now
- ☐ RE-fraction 50 % (or higher) at same heat price as now
- ☐ Very flexible and fitted for the free electricity market









Collector parameters

- ☐ The collector applied in the bases cases has the efficiency parameters:
 - \square n₀: 0.815 (AR glass)
 - \Box a₁: 2.43 (Teflon convection barrier)
 - \Box a₂: 0.012
- ☐ The collectors are place with:
 - □ slope: 30 ° (low angle is optimum due to shadows from row in front)
 - □ azimuth: 0 ° (South)
- □Row distance: 4.5 m (collector front to

collector front)

□Price: Ca. 150 €/m²

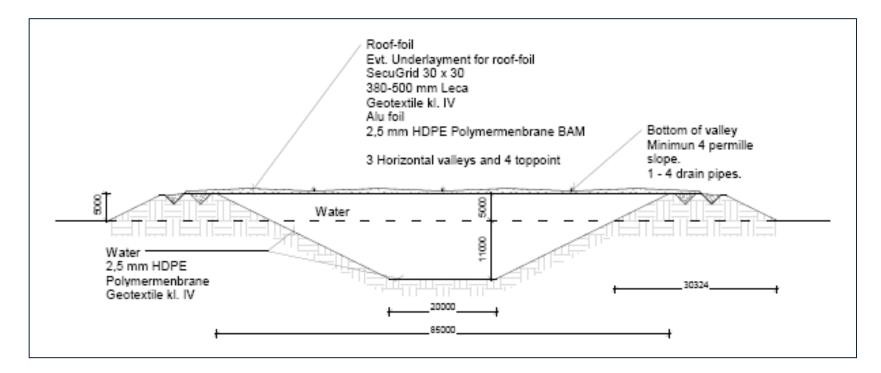






Store parameters

- Geo-tests show that the heat conduction of the earth around and beneath the store is 1 2 W/(m*K) the value 1.5 is used in the base case calculations.
- ☐ The top of the store is assumed insulated with "LECA"; average insulation thickness 450 mm; heat conductivity 0.08 W/(m*K) if dry!









Potential for solar district heating in DK

- ☐ Realistic short term goal 5 years:
- \square 2015: 1 2 mill. m², ½ 1 TWh, 1½ 3 % of the district heating demand
- DK Engineer Association, 2006: Energiplan 2030
- □ 2030: 5.4 mio m², 2.7 TWh / 10 % of the district heating demand
- Danish Energy Authorities, 2007: Solar thermal strategy
- □ 2050: 14 mio. m², 7 TWh / 40 % of the district heating demand







Project partners:

Steinbeis Research Institute for Solar and Sustai	nable Thermal Energy Systems Solites (Coordinator
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- ☐ AGFW The German Heat and Power Association, Germany
- ☐ Euroheat & Power, Belgium
- CIT Energy Management AB, Sweden
- ☐ Associazione Italiana Riscaldamento Urbano (AIRU), Italy
- Ambiente Italia srl, Italy
- Association for District Heating of the Czech Republic (ADHCR), Czech Republic
- ☐ Cityplan spol s.r.o., Czech Republic
- Planenergi, Denmark
- Marstal Fjernvarme A.m.b.a., Denmark
- □ SOLID Solar Installation and Design GmbH, Austria
- Energie Graz GmbH & CoKG, Austria



Title

SDHtake-off - Solar District Heating in Europe

Project duration

7/09 to 6/12 (3 years)

Total budget

1,17 Mio EUR

Supported by

EC-Programme IEE Intelligent Energy Europe









Expected results

- Reliable knowledge about the market conditions and barriers for SDH, translated into **recommendations** for regulations, support schemes, policy. These recommendations are communicated to decision makers.
- □ Standard state-of-the-art industry **standards and guidelines** are available for commercial SDH activities. They are recognized by the European market actors of the DH and solar thermal sector.
- Capacity on the supply side is built-up by training and support structures.
- Targeted dissemination activities reaching mar 18 EU countries.







://www.solar-district-heating.e











Large Scale Solar Heating and Cooling - in Combination with Seasonal Storage and Heat Pump

Task 45

Exchange experience on large scale solar thermal systems amongst participant
 Give state of the art for large scale solar thermal systems
 Present good existing examples
 Make guidelines for best practise
 Component and system optimization
 Demonstrate combination of solar thermal with other renewable technologies
 Demonstrate new ideas
 Define most important future R/D topics and R/D bottlenecks
 Define most barriers for large solar systems - propose how to overcome these barriers
 Promote large scale solar thermal systems
 Disseminate results to a wide range of (potential) interested parties















Large Scale Solar Heating and Cooling - in Combination with Seasonal Storage and Heat Pump

Time schedule

2011: Start 1/1

2013: End 31/12







The future ?! Renewable district heating !?

- ✓ Flexible
- ✓ Renewable
- ✓ CO₂-neutral
- ✓ Cost effective











Thank you for your attention!

jen@planenergi.dk



